

# Presentasi Investor Konsolidasian 3M-2023

*Investor Presentation  
Consolidated 3M-2023*



## Sangkalan & Batasan Tanggung Jawab

Laporan ini berisi pernyataan-pernyataan yang dapat dianggap sebagai pandangan masa depan sehingga hasil-hasil nyata Perseroan, pelaksanaan atau pencapaian- pencapaiannya dapat berbeda dari hasil yang diperoleh melalui pandangan masa depan yang antara lain; merupakan hasil dari perubahan-perubahan ekonomi dan politik baik nasional maupun regional, perubahan nilai tukar valuta asing, perubahan harga, permintaan dan penawaran pasar komoditas, perubahan kompetisi perusahaan, perubahan undang-undang atau peraturan dan prinsip-prinsip akuntansi, kebijakan-kebijakan dan pedoman-pedoman serta perubahan-perubahan asumsi-asumsi yang digunakan dalam membuat pandangan masa depan (*forward looking statements*).

Dalam Laporan ini, nama PT Perusahaan Gas Negara Tbk disingkat “PGN”, Penulisan “Perusahaan”, “PGN Grup”, “Subholding Gas”, Pertamina Gas Negara, atau “Perseroan” diasosiasikan kepada PT Perusahaan Gas Negara Tbk.

Notasi angka dalam Laporan ini menggunakan kaidah penulisan dalam Bahasa Indonesia.

## Disclaimer & Limitation of Liability

This report contains statements that may be considered forward-looking, thus the Company's actual results, performance or achievements may differ from those obtained through forward looking statements; which, among other things, are results from national and regional economic and political changes, changes in foreign exchange rates, prices, demand and supply of commodity markets, changes in corporate competition, changes in laws or regulations and accounting principles, policies and guidelines, as well as changes in assumptions used in making the forward looking statements.

In this document, PT Perusahaan Gas Negara Tbk is abbreviated into “PGN”, “the Company”, “PGN Group”, “Subholding Gas”, “Pertamina Gas Negara”. The terms are associated with PT Perusahaan Gas Negara Tbk.

Number annotation in this Annual Report applies the writing rules applicable in Indonesian language.

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LNG Hub Arun (Revitalisasi Tangki F-6004)

City Gas Projects | Oil to Gas Conversion for Refineries |

LNG Hub Arun (Revitalization of Tank F-6004)

# Profil Perusahaan

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# Company Overview



# Subholding Gas | The Gas Subholding

## Visi | Vision

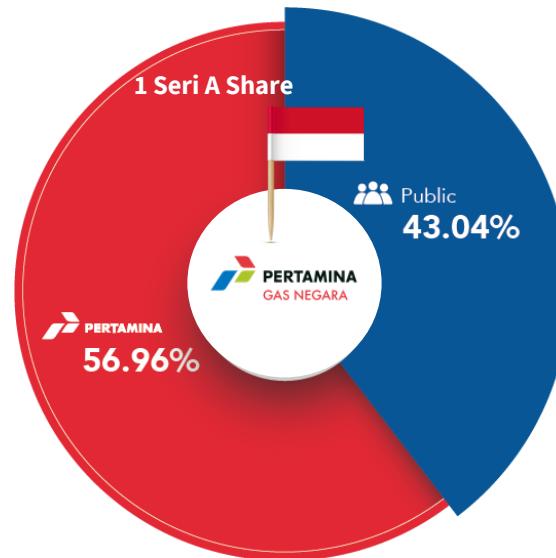
Menjadi Perusahaan Gas Nasional Terkemuka dan Terpercaya Berstandar Kelas Dunia dalam Penyediaan Infrastruktur dan Pemanfaatan Gas Bumi.

To Be The Leading National Gas Company with Global Credibility Standard in Provision of Natural Gas Infrastructure and Utilization.

## Misi | Mission

Menjalankan bisnis gas di bidang midstream, downstream, dan usaha pendukung lainnya yang berkomitmen untuk meningkatkan nilai bagi seluruh pemangku kepentingan dengan melakukan:

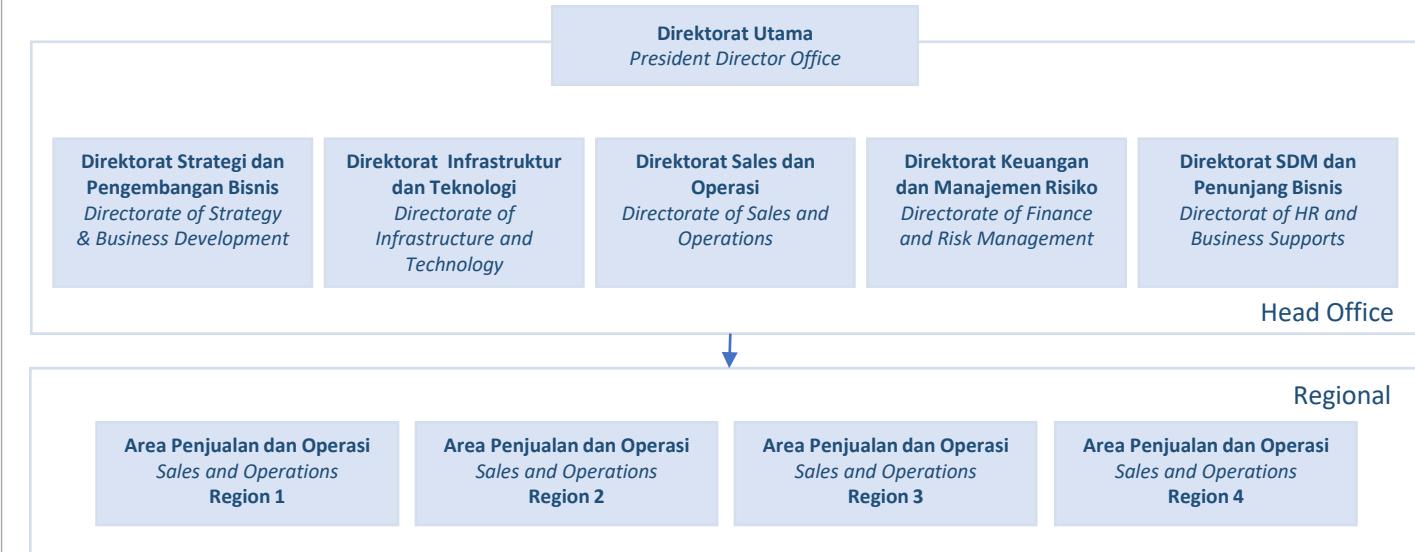
1. Niaga gas bumi dan LNG sebagai penggerak pertumbuhan ekonomi nasional berdasarkan prinsip-prinsip komersial yang kuat.
2. Penyediaan infrastruktur gas bumi dan LNG secara terintegrasi.
3. Pengusahaan kegiatan jasa pendukung penyediaan infrastruktur dan pemanfaatan gas bumi melalui pemilihan teknologi yang tepat guna.
4. Pengembangan bisnis melalui pemanfaatan gas bumi untuk industri berbasis gas dan turunannya.

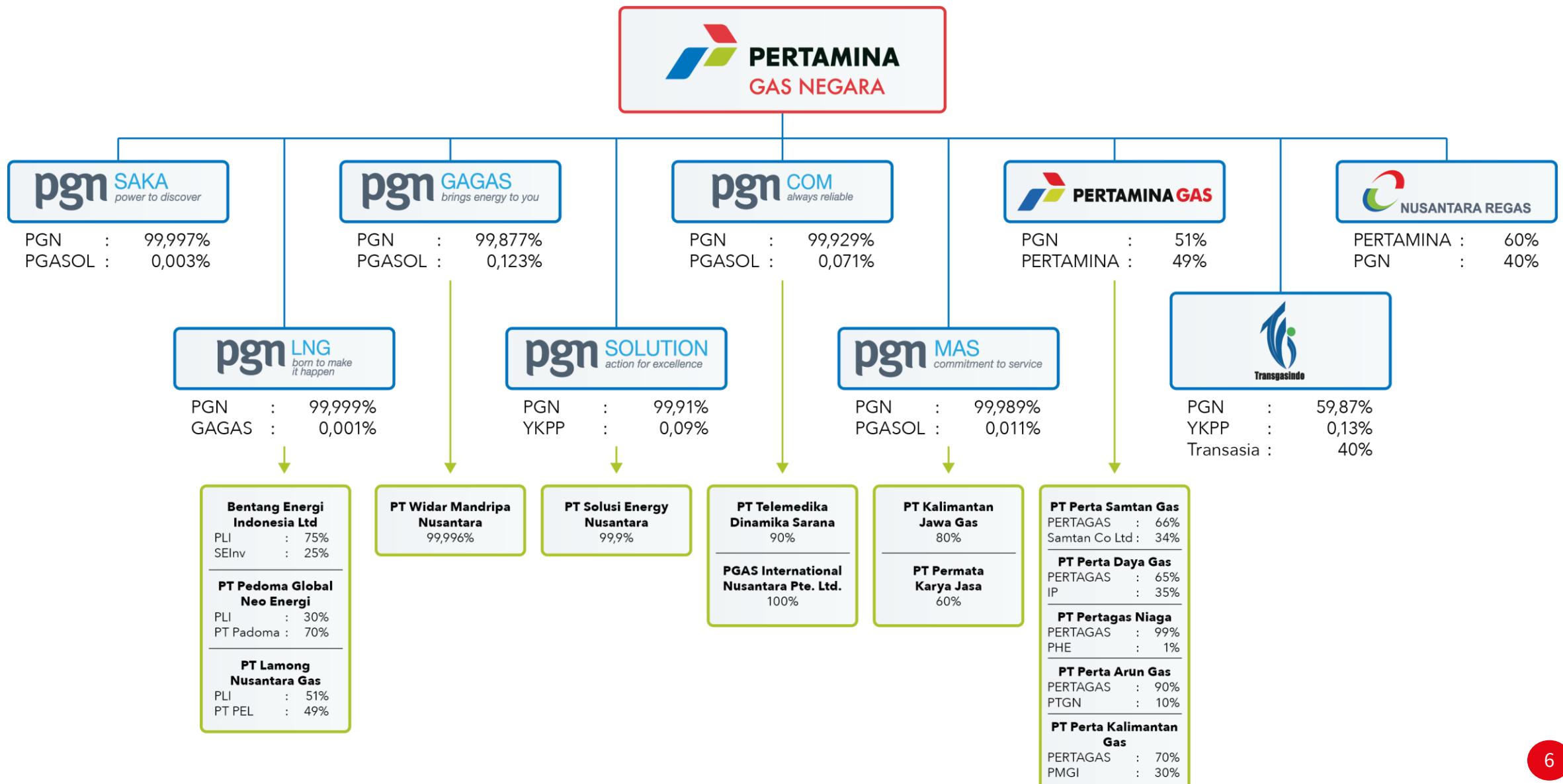


Conducting midstream and downstream gas business and other supporting business in commitment to increase the value for stakeholders through:

1. Natural Gas and LNG trading as a driver of national economic growth based on solid commercial principles.
2. Provision of integrated Natural Gas and LNG infrastructure.
3. Supporting business in provision of natural gas infrastructure and utilization through selection of appropriate technology.
4. Business development through natural gas utilization for gas-based industries and its derivatives.

## Struktur Organisasi | Organizational Structure

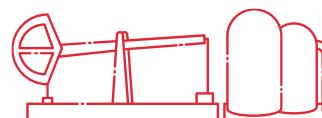




## UPSTREAM

Cadangan gas bumi di Indonesia lebih besar dari cadangan minyak bumi. Saka Energi Indonesia adalah anak perusahaan PGN yang memiliki kegiatan usaha di bidang hulu minyak dan gas bumi.

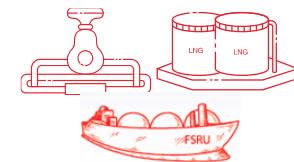
Natural gas reserves in Indonesia are larger than oil reserves. Saka Energi Indonesia is a subsidiary of PGN that has business activities in the upstream business.



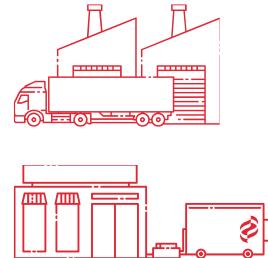
## MIDSTREAM

PGN mengoperasikan pipa transmisi (melalui TGI, KJG, dan Pertagas) dan fasilitas regasifikasi LNG dengan kehandalan infrastruktur yang tinggi. Melalui FSRU dan Land Based Regasification Facility, LNG diubah menjadi gas bumi. PGN memiliki 2 (dua) FSRU yaitu FSRU Lampung dan FSRU Jawa Barat serta 1 (satu) fasilitas Regasifikasi darat di Arun melalui Pertagas.

PGN operate transmission pipelines (through TGI, KJG, and Pertagas) and LNG regasification facilities with a high availability infrastructure. FSRU Converts LNG into natural gas. PGN has 2 (two) FSRUs namely FSRU Lampung and FSRU West Java and also land based regasification facility in Arun through Pertagas.



## DOWNSTREAM



### Gas Transport Module (Gas Link)

Gas Link adalah solusi untuk penyaluran gas bumi ke lokasi yang tidak terkoneksi dengan pipa gas.  
Gas Link is a solution for channelling natural gas to location that are not connected to a gas pipeline.

### Mobile Refueling Unit (MRU)

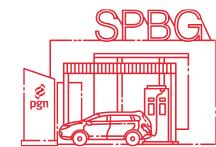
MRU adalah solusi untuk stasiun pengisian bahan bakar gas untuk sektor transportasi menggunakan teknologi CNG.  
MRU is the solution for natural gas filling station for transportation using CNG technology.



### Pelanggan Komersial | Commercial Customer

Efisiensi dan kehandalan adalah faktor penting dalam menyalurkan energi kepada pelanggan komersial. PGN dapat memenuhi kebutuhan tersebut.

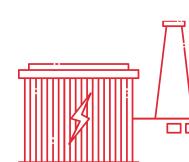
Efficiency and reliability are important factors in distributing energy to commercial customers. PGN can meet those needs.



### SPBG | Gas Fueling Station

Entitas Anak, Gagas Energi Indonesia mengoperasikan SPBG di 11 kota di Pulau Jawa dan Sumatera.

Subsidiary, Gagas Energi Indonesia operates 16 Gas Filling Stations in 11 cities in Java and Sumatra.



### Pembangkit Listrik | Power Plants

Pembangkit Listrik berbahan bakar gas bumi lebih ramah lingkungan dibandingkan menggunakan bahan bakar minyak atau batu bara.

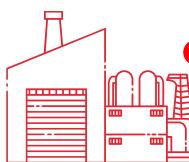
Gas-fired power plant is more environment friendly compared to oil or coal.



### Pelanggan Rumah Tangga Household Customer

PGN telah menyalurkan gas pelanggan rumah tangga di 67 Kota/Kabupaten se-Indonesia.

PGN has distributed gas household customers in 67 cities/regencies all over Indonesia.



### Sektor Industri | Industrial Sector

Pertumbuhan Indonesia didorong oleh pertumbuhan sektor industri. PGN terus berupaya mendorong efisiensi penggunaan bahan bakar dengan mendistribusikan gas bumi ke berbagai kawasan industri di Indonesia.

Indonesia's growth is driven by the growth of its industrial sector. PGN continues trying to encourage fuel usage efficiency by distributing natural gas to various industrial area in Indonesia.



### Jaringan Pipa Gas | Pipeline Network

Total panjang jaringan pipa gas | Total pipeline network: ± 11.540 km

- Distribusi | Distribution: ± 5.874 km
- Transmisi | Transmission: ± 5.665 km

### Infrastruktur Gas | Gas Infrastructure

- 2 FSRUs + 1 land based regasification terminal
- 12 SPBG (Gas Fueling Stations), 4 MRUs
- 2 LPG processing plant (stripping & compression)
- Transportasi Gas | Transporting Gas 3M2023: ± 1.438 MMSCFD
- Distribusi | Distributing Gas 3M2023: ± 976 BBTUD
- TUA (Terminal Usage Agreement) FSRU Lampung 3M2023: ± 44 BBTUD

### Transportasi Minyak | Oil Transportation

Volume transportasi minyak | Oil transportation volume 3M2023: ± 14,2 MMBOE

### Pemrosesan Gas | Gas Processing

- Produksi LPG | LPG Production 3M2023 : ± 121 TPD
- Regasifikasi LNG | LNG Regasification 3M2023: ± 163 BBTUD

### Aset Hulu | Upstream Assets

- Total Aset | Total assets 10 blok/blocks (6 blocks operation, 4 blocks exploration)
- Lifting Migas | Oil and gas lifting 3M2023: ± 2,5 MMBOE

## Profil Dewan Komisaris | BOC Profiles



**Arcandra Tahar**  
Komisaris Utama  
President Commissioner



**Luky Alfirman**  
Komisaris  
Commissioner



**Warih Sadono**  
Komisaris  
Commissioner



**Paiman Raharjo**  
Komisaris Independen  
Independent Commissioner



**Christian H. Siboro**  
Komisaris Independen  
Independent Commissioner



**Dini Shanti Purwono**  
Komisaris Independen  
Independent Commissioner

- Ph.D dan Master Ocean Engineering dari Texas A&M University.
- Diangkat pertama kali sebagai Komisaris Utama berdasarkan Keputusan RUPS Luar Biasa Tahun 2020 tanggal 21 Januari 2020.
- A Ph.D. and Master of Ocean Engineering –Texas A&M University.
- Appointed for the first time as President Commissioner based on the Resolution of the 2020 Extraordinary General Meeting of Shareholders (GMS) on January 21, 2020.

- Ph.D dan Master di bidang Ekonomi dari University of Colorado.
- Diangkat pertama kali sebagai Komisaris berdasarkan Keputusan RUPS Tahunan tanggal 26 April 2019.
- A Ph.D. and Master in Economic, from University of Colorado.
- Appointed for the first time as Commissioner based on the Resolution of the Annual GMS on April 26, 2019.

- Doktor Hukum dari Universitas Airlangga dan Magister Hukum dari Universitas Padjajaran.
- Diangkat pertama kali sebagai Komisaris berdasarkan Keputusan RUPS Tahunan tanggal 15 Mei 2020.
- A Doctoral Degree from University of Airlangga And Master of Law from University of Padajaran.
- Appointed for the first time as Commissioner based on the Resolution of the Annual GMS on May 15, 2020.

- Doktor Administrasi Publik dari Universitas Padjajaran dan Magister Manajemen Keuangan dan Administrasi Publik dari Universitas Prof. Dr. Moestopo.
- Diangkat pertama kali sebagai Komisaris Independen berdasarkan Keputusan RUPS Tahunan tanggal 6 April 2015.
- A Doctor of Public Administration from Padajaran University and Master Degree of Financial Management and Public Administration from the University of Prof. Dr. Moestopo
- Appointed for the first time as Independent Commissioner based on the Resolution of the Annual GMS on April 6, 2015.

- DBA HR Management dari Paris School of Business dan Master International Management dari Sekolah Tinggi Manajemen PPM.
- Diangkat pertama kali sebagai Komisaris Independen berdasarkan Keputusan RUPS Luar Biasa tanggal 30 Agustus 2019.
- DBA in HR Management from Paris School of Business and Master degree in International Management from Sekolah Tinggi Manajemen PPM.
- Appointed for the first time as Independent Commissioner based on the Resolution of the Extraordinary GMS on August 30, 2019.

Informasi mengenai Profil Dewan Komisaris telah diungkapkan secara detail pada Laporan Tahunan 2022 yang dapat diakses pada :

*Information on BOC's Profiles has been disclosed in the Annual Report 2022 and can be accessed in the Company's website at:*

<https://ir.pgn.co.id/financial-information#annual>

# Profil Direksi | BOD Profile



**M. Haryo Yunianto**  
Direktur Utama  
President Director



**Fadjar Harianto Widodo**  
Direktur Keuangan & Manajemen Risiko  
**Director of Finance & Risk Management**



**Heru Setiawan**  
Direktur Strategi & Pengembangan Bisnis  
**Director of Strategy & Business Development**



**Faris Aziz**  
Direktur Sales & Operasi  
**Director of Sales & Operations**



**Achmad Muchtasyar**  
Direktur Infrastruktur & Teknologi  
**Director of Infrastructure & Technology**



**Beni Syarif Hidayat**  
Direktur SDM & Penunjang Bisnis  
**Director of HR & Business Support**

- Magister Manajemen dari Universitas Pembangunan Nasional Jakarta dan Sarjana Hukum dari Universitas Islam Indonesia.
- Menjabat sebagai Direktur Utama PGN sejak 3 Mei 2021.
- Sebelumnya menjabat sebagai Direktur Corporate Services PT Pertamina (Persero).
- A Master of Management from Universitas Pembangunan Nasional Jakarta and Bachelor of Law from Universitas Islam Indonesia.
- Serves as President Director of PGN since May 3, 2021.
- Previously served as Corporate Services Director of PT Pertamina (Persero).

- Sarjana Manajemen dari Universitas Diponegoro.
- Menjabat Direktur Keuangan & Manajemen Risiko PGN sejak 3 Mei 2021. Jabatan sebelumnya SVP Controller PT Pertamina (Persero) dan Direktur Keuangan & Penunjang Bisnis PT Pertamina EP
- Bachelor Degree of Management from University of Diponegoro.
- Serves as Director of Finance & Risk Management since May 3, 2021.
- Previously served as SVP Controller PT Pertamina (Persero) and Director of Finance & Business Support of PT Pertamina EP.

- Master of Business Administration dari Energy Management, HEC, Montreal, Canada dan Sarjana Mechanical Engineering dari Institut Teknologi Bandung.
- Menjabat Direktur Strategi & Pengembangan Bisnis PGN sejak 3 Mei 2021.
- Jabatan sebelumnya sebagai Direktur Perencanaan, Investasi dan Manajemen Risiko PT Pertamina (Persero).
- A Master of Business Administration from Energy Management, HEC, Montreal, Canada and Bachelor of Mechanical Engineering from Bandung Institute of Technology .
- Serves as Director of Strategy & Business Development since May 3, 2021.
- Previously served as Director of Planning, Investment & Risk Management PT Pertamina (Persero).

- Magister Management dari Universitas Sumatera Utara .
- Menjabat Direktur Komesial PGN sejak 15 Mei, 2020 dan Direktur Sales & Operasi sejak 3 Mei 2021.
- Posisi terakhir sebagai SVP Supply Distribution & Infrastructure PT Pertamina (Persero).
- Master of Management from University of Sumatra Utara .
- Serves as Director of Commerce since May 15, 2020, and Director of Sales & Operations since May 3, 2021.
- Last position as SVP Supply Distribution & Infrastructure PT Pertamina (Persero).

- Master degree Industrial Technology dari University of New Haven.
- Menjabat sebagai Direktur Infrastruktur & Teknologi PGN 3 Mei, 2021.
- Jabatan sebelumnya, Direktur Pengembangan Usaha PT Rekayasa Industri (REKIND).
- A Master degree in Industrial Technology from University of New Haven.
- Serves as a Director of Infrastructure & Technology since May 3, 2021.
- Previously served as the Director of Business Development of PT Rekayasa Industri (REKIND).
- Sarjana Ilmu Sosial dan Politik Universitas Padjadjaran, Bandung.
- Menjabat Direktur SDM & Umum PGN sejak 15 Mei 2020 dan Direktur SDM & Penunjang Bisnis PGN sejak 3 May 2021.
- Posisi terakhir Sebagai SVP Human Capital Management PT Pertamina (Persero)
- Bachelor of Social and Political Science from University of Padjadjaran, Bandung.
- Serves as HR and General Affairs Director of PGN since May 15, 2020 and Director of HR & Business Support since May 3, 2021.
- Last position as SVP Human Capital Management PT Pertamina (Persero).

Informasi mengenai Profil Direksi telah diungkapkan secara detail pada Laporan Tahunan 2022 yang dapat diakses pada:

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<https://ir.pgn.co.id/financial-information#annual>

**USD 934**

Juta | Million

(+12% YoY)

**Pendapatan**  
*Revenue*



**USD 86**

Juta | Million

**Laba Bersih**  
*Net Profit*



**USD 282**

Juta | Million

**EBITDA**



**USD 7.357**

Juta | Million

**Total Aset**  
*Total Assets*



**USD 20**

Juta | Million

**Belanja Modal**  
*CAPEX*

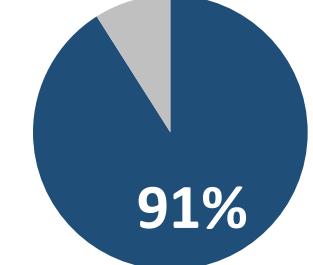


**976**

**BBTUD**

(+7% YoY)

**Niaga Gas**  
*Gas Sales*



**Pangsa Pasar Niaga Gas**  
*Gas Sales Market Share*



**11.540**

**KM**

(+15km)

**Jaringan Pipa**  
*Pipeline Network*



**100%**

**Kehandalan Jaringan**  
*Infrastructure Availability*



**Jumlah Pelanggan**  
*Number of Customers*



**2.927**

Industri &  
Komersial  
*Industries & Commercials*



**1.935**

Pelanggan  
Kecil  
*Small Businesses*



**853.782**

Rumah Tangga  
*Households*



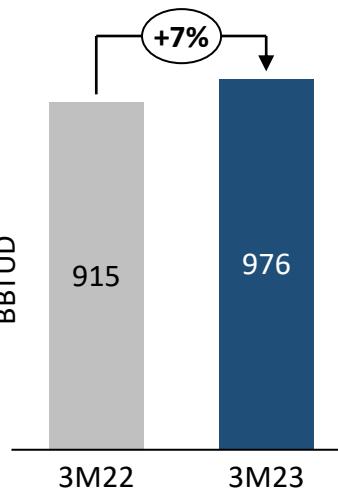
# Kinerja 3M-2023

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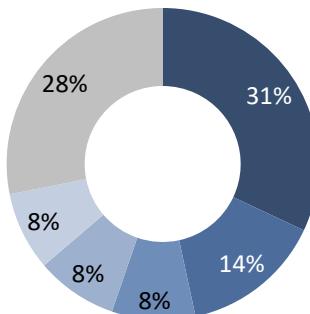
## 3M-Performance

# Kinerja Operasional | Operational Performance

## Niaga Gas | Gas Sales

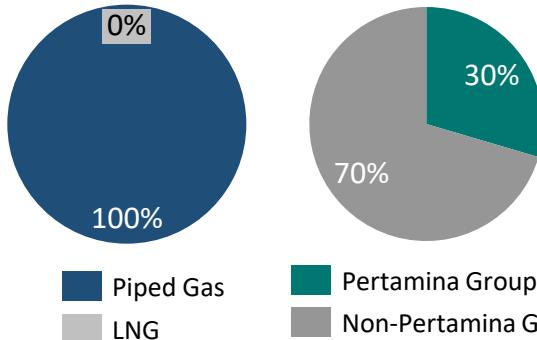


## Konsumsi Pelanggan Industri terhadap Niaga Gas Industrial Consumption to Gas Sales

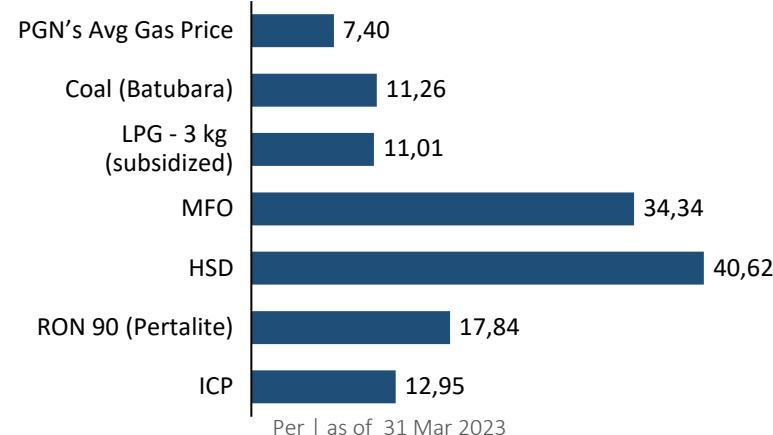


## Sumber Gas | Gas Sources

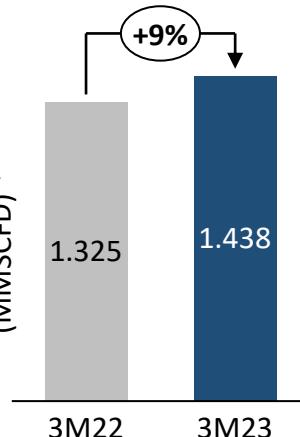
(per | as of 31 Mar 2023)



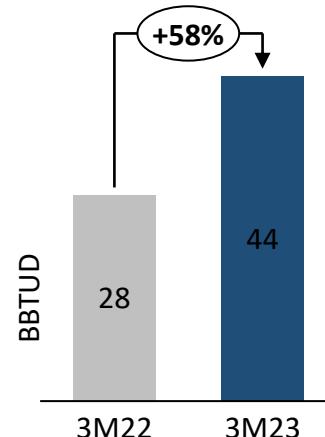
## Harga Gas PGN vs Energi Lain PGN's ASP vs Other Energy (USD/MMBTU)



## Transmisi Gas Gas Transmission



## Volume TUA | TUA Volume FSRU Lampung



## Iktisar Kinerja | Business Highlights

- Peningkatan volume niaga gas didorong oleh pemulihan ekonomi pasca pandemi COVID-19, yang tercermin pada peningkatan volume pemakaian gas oleh pelanggan industri, komersial dan rumah tangga. Selain itu terdapat tambahan pasokan dari Lapangan Jambaran Tiung Biru (JTB) yang dimulai sejak Q4 2022.

**Higher gas sales volume** was mainly driven by the economic recovery post COVID-19 pandemic, reflected in the increasing gas usage by the industry, commercial, and household sectors. PGN also received an additional gas supply from Jambaran Tiung Biru Block (JTB) which commence since Q4 2022.

- Peningkatan volume penyaluran transmisi terutama dikontribusikan dari kelanjutan kontrak pengaliran gas bumi existing dan mengalirnya gas bumi dari lapangan JTB melalui pipa transmisi Gresik-Semarang.

**Higher gas transportation volume** mainly driven by existing natural gas flow contract & gas supply from JTB through Gresik-Semarang transmission pipeline.

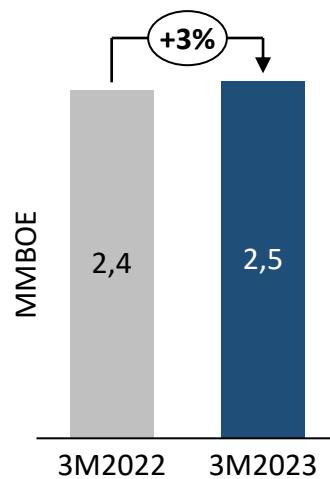
- Peningkatan penyaluran gas bumi melalui Kontrak Terminal Usage Agreement (Kontrak TUA) FSRU Lampung sebesar 44 BBTUD pada TW I 2023 dari 28 BBTUD di TW I 2022.

**Increasing distribution of natural gas through the FSRU Lampung Terminal Usage Agreement Contract (TUA Contract) of 44 BBTUD in Q1 2023 than Q1 2022 (28 BBTUD)**

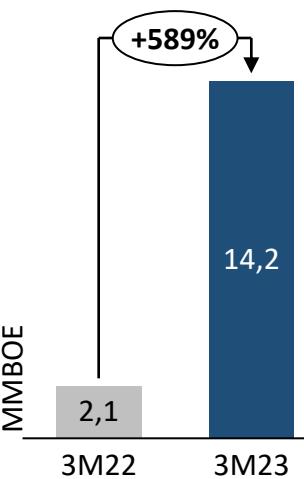
## Kinerja Operasional | Operational Performance



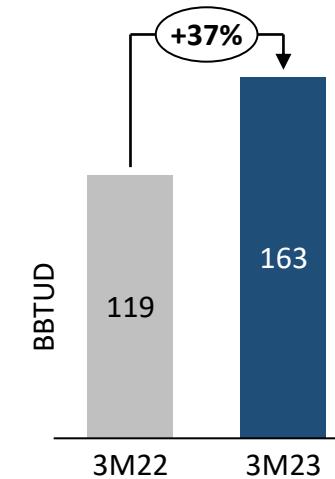
Lifting Migas  
Oil and Gas Lifting



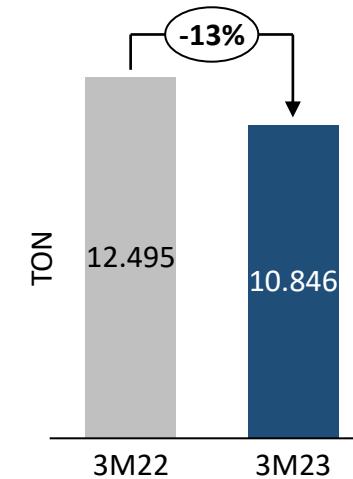
Transportasi Minyak  
Oil Transportaion



Regasifikasi LNG  
LNG Regasification



Pemrosesan LPG  
LPG Processing

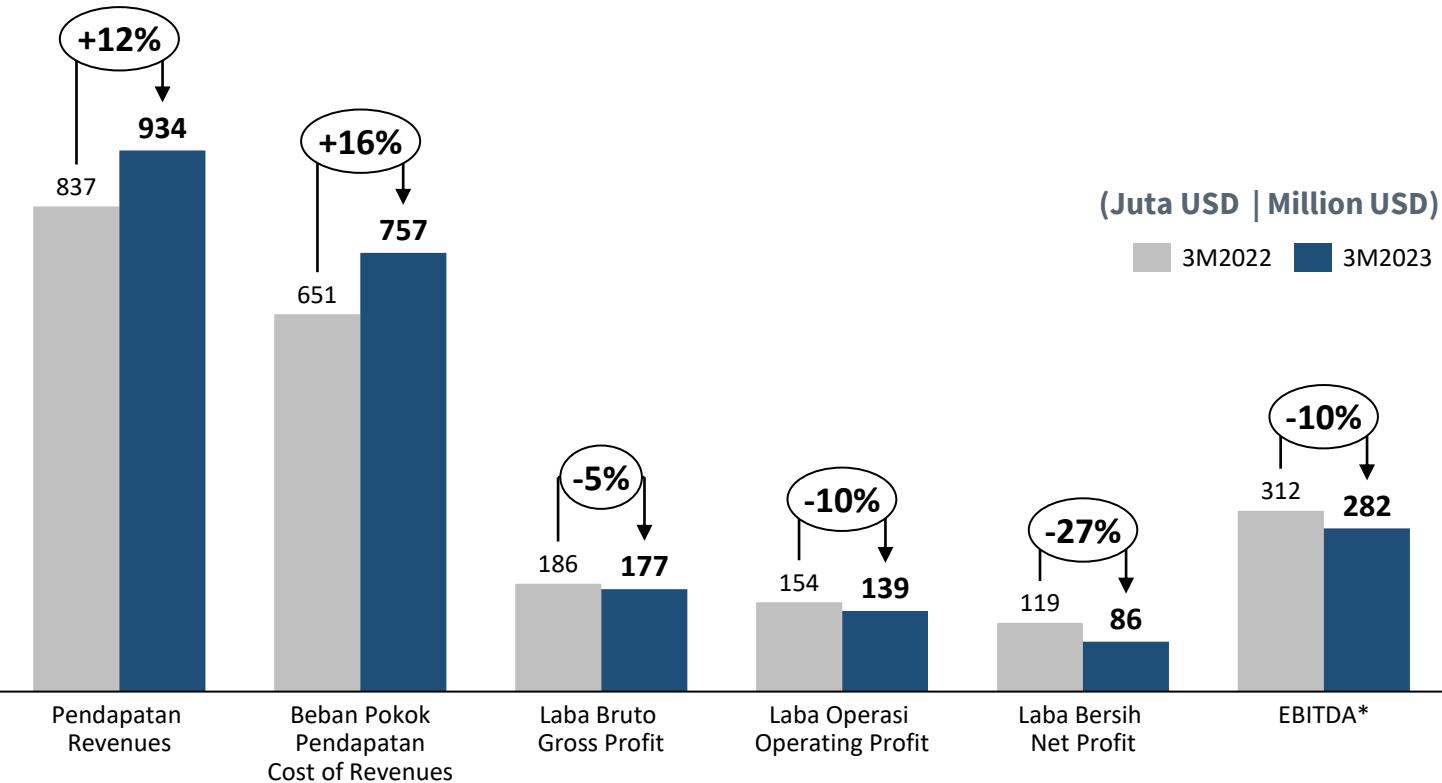


### Iktisar Kinerja | Business Highlights

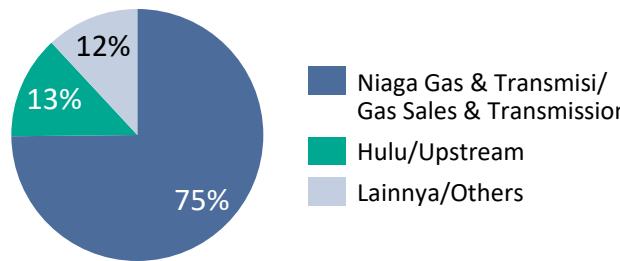
- Peningkatan volume lifting YoY terutama dipengaruhi peningkatan produksi & lifting Blok Fasken  
**Higher lifting volume YoY was mainly contributed from increasing production & lifting Fasken block**
- Peningkatan volume Transportasi Minyak YoY terutama dipengaruhi peningkatan penyaluran minyak melalui pipa Rokan  
**Higher oil transportation volume YoY driven from increasing oil transporting through Rokan transmission pipeline**
- Peningkatan volume regasifikasi terutama disebabkan kenaikan permintaan regasifikasi di Perta Arun Gas.  
**Increasing regasification volume primarily affected by the higher regasification demand at Perta Arun Gas.**
- Peningkatan volume pemrosesan LPG dikontribusikan dari meningkatnya pasokan feed gas di LPG ENP Plant.  
**Higher LPG processing volume was contributed by the increase in gas feed supply at LPG ENP Plant.**

# Kinerja Keuangan | Financial Performance

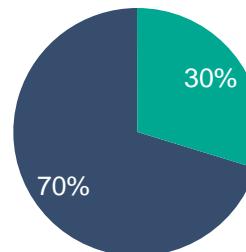
## Laba/Rugi Konsolidasian | Consolidated Income Statement



### Kontribusi Pendapatan Revenue Contribution



### Kontribusi EBITDA EBITDA Contribution



- **Kenaikan Pendapatan** terutama didorong oleh kenaikan kinerja dari segmen bisnis niaga gas, segmen bisnis *upstream*, *transportasi minyak* dan segmen bisnis lainnya.

- **Pencapaian Laba Bersih** terutama disebabkan dari kenaikan Beban Pokok Pendapatan segmen upstream terkait beban produksi lifting, adanya penurunan rata-rata ICP, penurunan laba selisih kurs dan penurunan bagian laba dari ventura bersama.

- **Pencapaian EBITDA Konsolidasi** terutama dikontribusikan dari penurunan laba operasi segmen bisnis upstream.

- **Increasing Revenues** was mainly driven by higher contribution from gas sales segment, upstream segment, oil transportation segment and other business segments.

- **Consolidated Net Profit** mainly due to an increase in Cost of Revenue of the upstream segment related to lifting production cost, decrease in the average of ICP, decrease in gain of foreign exchange and decrease in share of profit from joint venture.

- **Consolidated EBITDA** mainly contributed by the decrease in operating profit of the upstream business segment.

\*) Memperhitungkan Laba/Rugi Selisih Kurs dan Profit dari Ventura Bersama  
Taking into account Profit/Loss on Foreign Exchange and Profit from Join Venture

## Posisi Keuangan Konsolidasian | Consolidated Financial Position

(Juta USD | Million USD)

Posisi Keuangan	31 Dec 2022	31 Mar 2023	<i>Financial Position</i>
<b>TOTAL ASET</b>	<b>7.195</b>	<b>7.357</b>	<b>TOTAL ASSETS</b>
<b>TOTAL LIABILITAS</b>	<b>3.753</b>	<b>3.789</b>	<b>TOTAL LIABILITIES</b>
<b>TOTAL EKUITAS</b>	<b>3.442</b>	<b>3.568</b>	<b>TOTAL EQUITY</b>

## Arus Kas Konsolidasian | Consolidated Cashflow

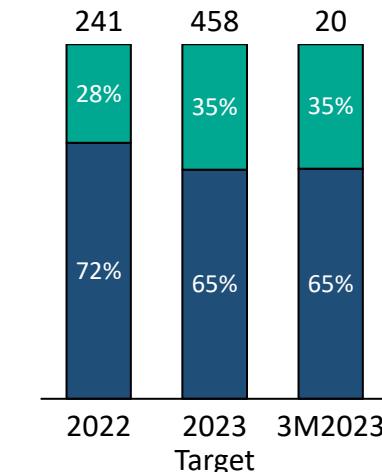
(Juta USD | Million USD)

Arus Kas	31 Mar 2022	31 Mar 2023	<i>Cashflow</i>
Kas Setara Kas Awal Periode	1.503	1.448	<i>Beginning Balance</i>
Arus Kas dari Aktifitas Operasi	189	240	<i>Cash flow from operating</i>
Arus Kas dari Aktifitas Investasi	(35)	(25)	<i>Cash flow from investment</i>
Arus Kas dari Aktifitas Pendanaan	(296)	(66)	<i>Cash flow from financing</i>
Pengaruh Perubahan Kurs	(2)	30	<i>Foreign Exchange Impact</i>
Kas Setara Kas Akhir Periode	1.361	1.627	<i>Ending Balance</i>

**Arus Kas Konsolidasian** merefleksikan posisi arus kas Perseroan yang kuat terutama didorong dari arus kas operasi yang positif dan peningkatan penerimaan kas dari pelanggan  
**Consolidated Cashflow reflecting strong cashflow position mainly driven by positive operating cashflow as well as higher cash inflows from customers**

## Belanja Modal | CAPEX

(Juta USD | Million USD)



Downstream & Others

Upstream

PGN mengedepankan prinsip kehati-hatian dalam menjalankan rencana investasinya di tengah kondisi yang penuh tantangan.

*PGN puts forward prudent principle in carrying out its investment plans amidst challenging conditions.*

## Rasio Keuangan | Financial Ratios

Rasio Keuangan   Financial Ratios	31 Mar 2022	31 Mar 2023
EBITDA Margin	37%	30%
EBITDA /Interest Expense (x)	9,1	10,3
Debt-to-Equity (x)	0,8	0,6

# **Investasi & Proyek Strategis 3M-2023**

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## **3M-2023 Strategic Projects & Investment**

(per 31 Maret 2023 | as of 31 March 2023)



# Proyek Jargas | City Gas Project

- Medan & Deli Serdang
- Dumai
- Palembang & Banyuasin
- Lampung
- Batam

- Cilegon
- Tangerang
- Karawang
- Jakarta
- Bogor
- Bekasi
- Cirebon

- Semarang
- Bojonegoro
- Surabaya
- Sidoarjo
- Pasuruan

- |   |  |
|---|--|
| <ul style="list-style-type: none"> <li>• Kab. Siak</li> <li>• Kab. Tj. Jabung Barat</li> <li>• Kab. Palalawan</li> <li>• Kab. Muara Enim</li> <li>• Kab. Usi Banyuasin</li> <li>• Kab. OKU Timur</li> <li>• Kab. Indramayu</li> </ul> | <ul style="list-style-type: none"> <li>• Kab. Gresik</li> <li>• Kota Probolinggo</li> <li>• Kab. Lumajang</li> <li>• Kab. Wajo</li> <li>• Kota Semarang</li> </ul> |
|---|--|

**SOR I**  
**SOR II**  
**SOR III**

**Total 290.400 SR/connections**  
17 Area Penjualan (*Sales Area*)  
67 kota/kabupaten (*cities/regencies*)

Konstruksi/Constructions progress 53,4%



## Remarks

-  Sales Area  
 Program Sayang ibu (PSI)  
 FSU

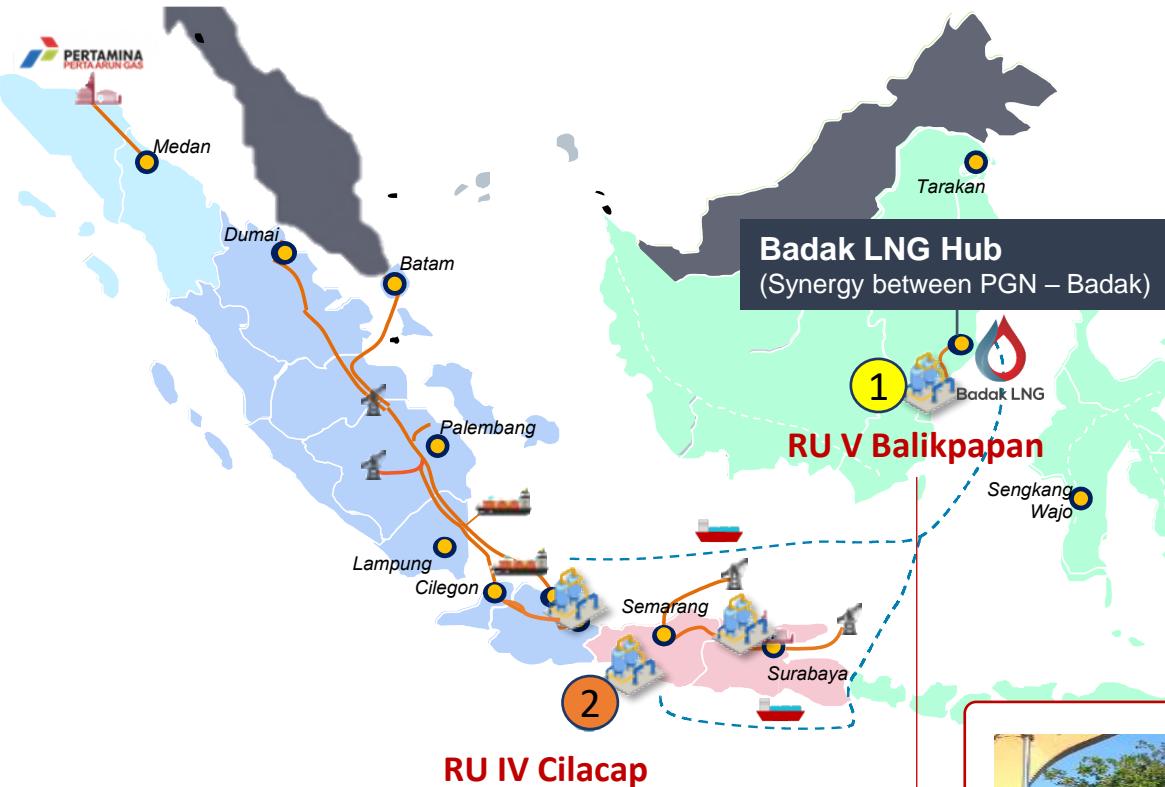
**JARGAS PSI  
(APGN)**  
**2022-2023**

**JARGAS  
APBN  
2022**

City Gas funded  
by State Budget

**Total 40.877 SR/Connections**  
5 paket proyek/project packages  
12 kota/kabupaten (cities/regencies)

Konstruksi/Constructions progress 100%

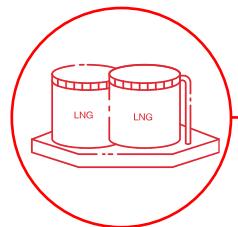


Proses konstruksi | Construction

Rencana | Plan

Kilang Refineries	Target Operasi <i>Target of Operation</i>	Status Progress
1. RU V Balikpapan	July 2023	Overall progress 80,53%. Pipa telah terpasang 47,8 KM dari target ± 78 KM. Progress pembebasan lahan 98%. <i>Overall progress 80,53%. Pipeline installed 47,8 KM from target ±78 KM. Land acquisition progress 98%.</i>
2. RU IV Cilacap	December 2024	Re-design telah dilakukan dikarenakan adanya penurunan volume permintaan dan masih dilakukan proses amandemen perjanjian komersial. <i>Re-design has been done due to decrease in demand volume. On-progress amendment of commercial agreement.</i>





Berdasarkan hasil analisa pasar, terdapat potensi kebutuhan tangki LNG di Asia – Pasifik s.d 3 tangki.

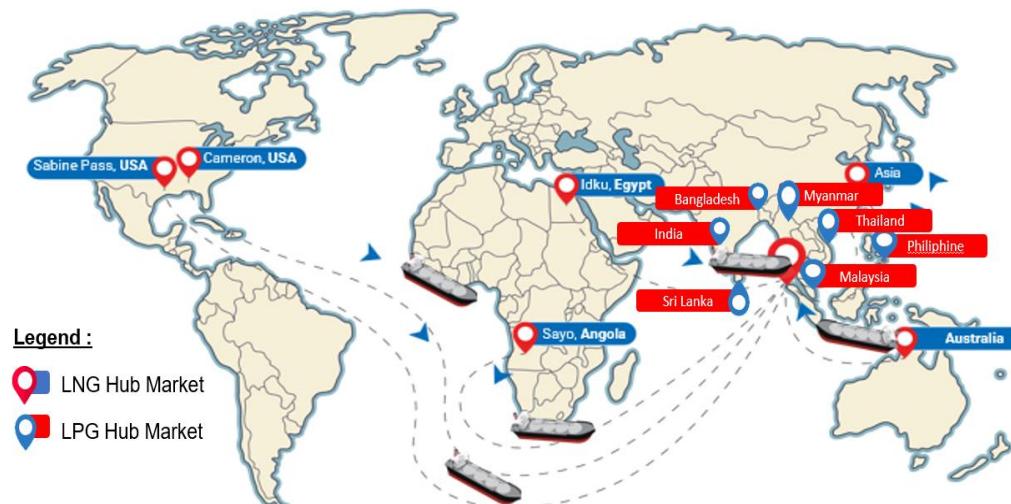
*Based on market research, there is a potential need for LNG tanks in Asia - Pacific up to 3 tanks.*

Terminal LNG Arun terletak di jalur perdagangan yang strategis dan dekat dengan pasar LNG yang sedang berkembang di Asia Tenggara dan Asia Selatan.

*Arun LNG Terminal is located on a strategic trade route and close to the emerging LNG markets in Southeast Asia and South Asia.*

Terminal LNG Arun memiliki aspirasi untuk menjadi LNG Hub leader di Asia. Salah satu tahap awal adalah dengan revitalisasi tangki F-6004 yang saat ini dalam status tidak digunakan sejak tahun 2004.

*Arun LNG Terminal aspires to become the LNG Hub leader in Asia. The initial stages is through the revitalization of the F-6004 tank which has not been used since 2004.*



## DESAIN | DESIGN

- Design capacity : 127.000 m<sup>3</sup>
- Target Operation : Q1 2025
- Scope :
  - Revitalization LNG Tank F-6004
  - Modification Bottom Filling
  - Re-activation compressor system K-2501B
  - Modification of Berth 2 for Small Scale LNGC

## STATUS | PROGRESS

FEED dan Perjanjian Komersial dengan pengguna telah selesai. Dalam proses persetujuan investasi.  
*FEED and Commercial Agreement with potential user has been done. On-progress of final investment decision.*

# Terima Kasih | Thank You

## **Kantor Pusat | Headquarter**

Jl. K.H. Zainul Arifin No. 20, Jakarta, Indonesia

## **Hubungan Investor | Investor Relations**

PT Perusahaan Gas Negara Tbk

Gedung A 4<sup>th</sup> Floor

Jl. KH Zainul Arifin No. 20, Jakarta, Indonesia

Email: [PGN.InvestorRelation@pertamina.com](mailto:PGN.InvestorRelation@pertamina.com)

URL: <https://ir.pgn.co.id/>

Phone: +62 21-39735233

